



TE Insights: A new tool for tracking transportation electrification plans, programs, and spending

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Transportation electrification (TE) is changing rapidly. And utilities are looking to shape the future of clean transportation and prepare for the new loads from these technologies. It's been complicated and time consuming to find detailed data about what utilities are spending on TE and where they're focusing their program efforts.

To gather this information and make it easy for you to find and analyze it, we created E Source [TE Insights](#) in support of our new Mobility portfolio. The tool organizes data from utility TE plans, EV-specific rates, and customer rebates into one easy-to-navigate platform for a wide range of users. We've designed the tool to offer insights relevant to different roles at utilities and solution providers.

Learn how TE Insights can help you work smarter, not harder

TE Insights can help save you time and money. Fill out the form below and one of our experts will contact you to set up a demo.

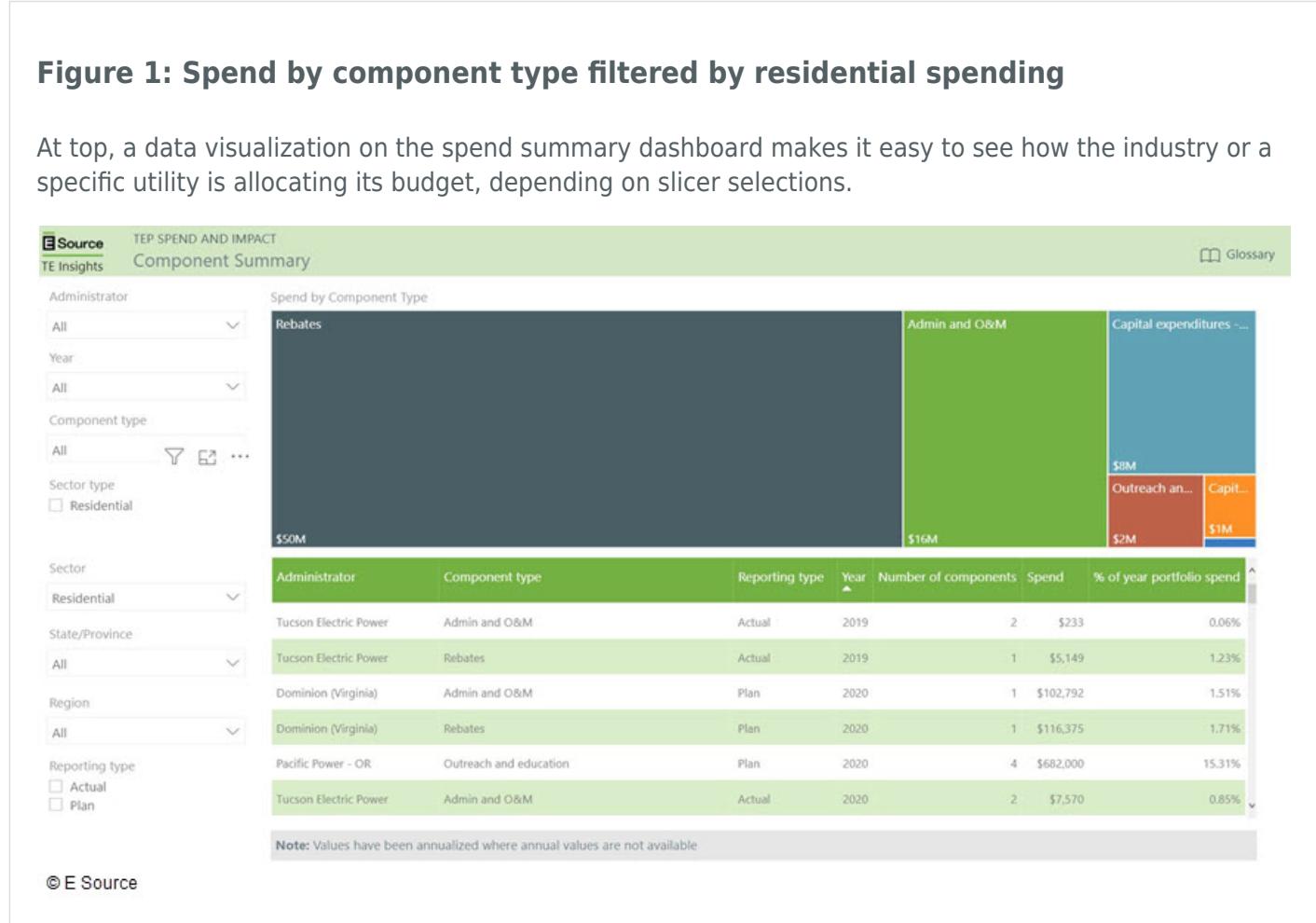
TE portfolio managers and EV strategists

As you're developing your own TE portfolio, TE Insights can help you understand other utilities' portfolios and

find strategies to respond to your regulators.

Data visuals, slicers, and exported results help you explore spending and goals

With dynamic visuals, you can quickly see how utilities are allocating TE budgets between rebates, capital investments, outreach and education, and more (**figure 1**). Slicers make it easy to focus on budgets and goals for different utilities, regions, sectors, impact types, and more. If you want to analyze the data yourself, you can export your chosen data to Microsoft Excel to explore it in more detail. Also, each data point has links to the right page in the reference document so you can see more context about each value.



The Document Library supports your portfolio development

The Document Library compiles TE plans, major TE filings, reports, and evaluations so you can easily find examples of how other utilities are building the case for their TE investments and responding to their regulators (**figure 2**). You can also do a keyword search across all documents stored in TE Insights to find mentions of specific technologies or utility concerns.

Figure 2: Document Library

All the documents we've collected are hosted on E Source servers, so the Document Library links won't break.

State/Province	Administrator	Year	Document Type	Document	Docket
Arizona	Arizona Public Service	2022	Transportation electrification plan	APS - 6.1.2022 - Transportation Electrification Implementation Plan and Budget - E-01345A-22-0067	E-01345A-22-0067
Arizona	Arizona Public Service	2018	Transportation electrification plan	APS - 8.17.2018 - Policy Decision on Transportation Electrification - RU-00000A-18-0284	RU-00000A-18-0284
Washington	Avista - WA	2020	Transportation electrification plan	Avista - 7.1.2020 - Transportation Electrification Plan - Avista TEP Filing	Avista TEP filing
Colorado	Black Hills Energy - CO	2020	Transportation electrification plan	Black Hills Energy - Co - 5.8.2020 - Transportation Electrification Plan - G-765719	G-765719
California	Burbank Water and Power	2020	Transportation electrification plan	Burbank Water and Power - 2020-2025 Transportation Electrification Strategic Plan and Roadmap	BWP Board Meetings
Washington	Clark Public Utilities	2021	Transportation electrification plan	Clark Public Utilities - 3.2.2021 - Transportation Electrification Plan	Clark Public Utilities Transportation Electrification Initiatives
Virginia	Dominion (Virginia)	2019	Transportation electrification plan	Dominion Virginia - 9.30.2019 - Grid transformation plan EV testimony - PUR-2019-00154	PUR-2019-00154

EV program managers

Perhaps you're not building out a whole TE portfolio just yet but instead benchmarking your current EV programs or designing a new one. TE Insights makes it easy to compare and navigate current utility offerings.

Selecting a rate or program from the lists on the EV-Specific Rates and EV Incentive Programs dashboards pulls up a program description, and it's easy to navigate to the next item on your list. You can also search the program table for keywords (**figure 3**).

Figure 3: EV-Specific Rates dashboard

TE Insights displays complicated rates as tables.

Source TE RATES AND INCENTIVES
TE Insights EV-Specific Rates Glossary

Administrator: All

Year: All

Rate type: Critical Peak Pricing Flat fee Time-of-Use

Sector: All

State/Province: All

Region: All

Administrator type: Investor-owned utility Municipal utility

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Rate description

Time of day	Summer (June 1 - October 1)	Winter (October 1 - June 1)
On peak (12 pm - 7 pm, all year, every day)	\$0.2634/kWh	\$0.2563/kWh
Off peak (all other hours)	\$0.1117/kWh	\$0.1056/kWh

Search 🔍 ...

Administrator	Rate	Year	Sector	Rate type	Live source	Static source
Alabama Power Company	Business Electric Vehicle TOU Charging Rate	2022	Commercial & industrial	Time-of-Use	Live source	Static source
Anaheim Public Utilities	EV Charging TOU Rates for Single-Family Homes	2022	Residential	Time-of-Use	Live source	Static source
Anaheim Public Utilities	Nonresidential EV Charging TOU Rate: Demand Charge with Lower Energy Charge	2022	Commercial & industrial	Time-of-Use	Live source	Static source
Anaheim Public Utilities	Nonresidential EV Charging TOU Rate: No Demand Charge with Higher Energy Charge	2022	Commercial & industrial	Time-of-Use	Live source	Static source

The EV Incentive Benchmarking dashboard includes specific incentive amounts from EV programs so you can compare them to your existing or new incentives (**figure 4**). Incentives range from e-bike rebates to funding for DC fast-charging installation.

Figure 4: EV Incentive Benchmarking dashboard

With the slicers on this dashboard, you can focus on a specific rebate type or sector.

Source TE RATES AND INCENTIVES
TE Insights EV Incentive Benchmarking Glossary

Administrator: All

Year: All

Incentive category: All

Sector: Multifamily

State/Province: All

Region: All

Administrator type: All

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Incentive description

50% rebate on the cost of equipment, warranty and installation for eligible DCFC, up to \$15,000

Incentive details

Eligible participants must:

- Submit the rebate application within 30 days of successful installation
- Give BGE access to your charging data, which requires either Wi-Fi or a 4G network at your property
- Be an active BGE electric customer on Schedule G, GS or GL and own and operate the multifamily property
- Provide BGE with the price EV drivers pay to charge their vehicles at their chargers

Administrator	Incentive name	Incentive category	Year	Sector	Incentive value	Incentive unit	Live source	Static source
BGE	Commercial Charger Incentives: DCFC	Prescriptive rebate - holistic	2022	Multifamily	50	% of total cost	Live source	Static source
BGE	Commercial Charger Incentives: Level 2	Prescriptive rebate - holistic	2022	Multifamily	50	% of total cost	Live source	Static source
AEP Ohio	Electric Vehicle Charger Incentives: Level 2 for Multifamily Buildings	Prescriptive rebate - EVSE (On-road)	2022	Multifamily	7,500	\$/unit	Live source	Static source

Solution providers

TE Insights helps you identify trends in utility investment and find filings for future programs and spending. Filter documents or portfolios by year to identify plans for future investment (**figure 5**). Or use visuals to quickly see where utilities are prioritizing spending. With slicers, you can narrow down to the specific utilities, regions, and sectors that are most relevant to your business. The Document Library keyword search also helps you find mentions of specific technologies to find utilities looking for your solutions.

Figure 5: Portfolio list dashboard, filtered by years

You can filter the list of portfolios to find the ones with dedicated spending in the coming years.

State/Province	Administrator	Plan start year	Plan end year	Portfolio total spend	Average annual spend	Includes LMI/Equity	Includes fleet electrification	Includes utility fleet electrification	Includes distribution planning	Includes management charging
Michigan	DTE Energy	2021	2025	\$13,423,000	\$2,684,600	No	Yes	No	Yes	Yes
Massachusetts	Eversource (formerly NSTAR)	2021	2025	\$191,901,128	\$38,380,226	Yes	Yes	No	No	Yes
New Jersey	Jersey Central Power & Light	2022	2025	\$49,912,959	\$12,478,240	Yes	No	No	Yes	Yes
Massachusetts	National Grid - MA	2022	2025	\$278,437,979	\$69,609,495	Yes	Yes	No	No	Yes
Nevada	NV Energy - Nevada Power	2022	2024	\$63,251,070	\$21,083,690	Yes	Yes	No	No	Yes
Nevada	NV Energy - Sierra Pacific Power	2022	2024	\$36,608,925	\$12,202,975	Yes	Yes	No	No	Yes
Massachusetts	Unitil - MA	2022	2026	\$703,000	\$140,600	Yes	Yes	No	No	Yes

Administrator

All

Plan end year

2024 2026

Component type

All

Sector type

Nonresidential

Not sector specific

Residential

Sector

All

State/Province

All

Region

All

Administrator type

Investor-owned utility

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