

The power within: Understanding the switch from nickel manganese cobalt to iron phosphate for grid storage applications

Shawn Wasim, Principal Researcher, Stationary Energy Storage

Rachel Buckley, Vice President of Product Strategy

Webinar



Thursday, March 28, 2024

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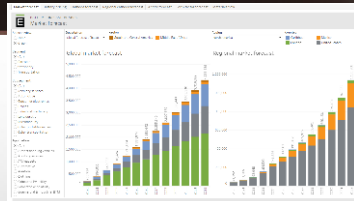
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- Behind-the-meter battery ROI calculator
- ESS project cost model



Q1 2023 battery forecast update

By Ben Campbell

July 13, 2023

Key takeaways

- E Source expects global battery consumption will rise to 528 GWh in 2023—a 44% increase over 2022.
- Between 2023 and 2032, the world will add about 2 terawatt-hour (TWh) of demand every three

Quarterly reports

Learn what's happening across the battery value chain and how it will impact the battery technologies and battery prices available to you.



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Today's speakers



Rachel Buckley

Vice President of Product
Strategy
E Source



Shawn Wasim

Principal Researcher, Stationary
Energy Storage
E Source

Live chat Q&A



Ben Campbell

Research Manager, Energy Storage
E Source

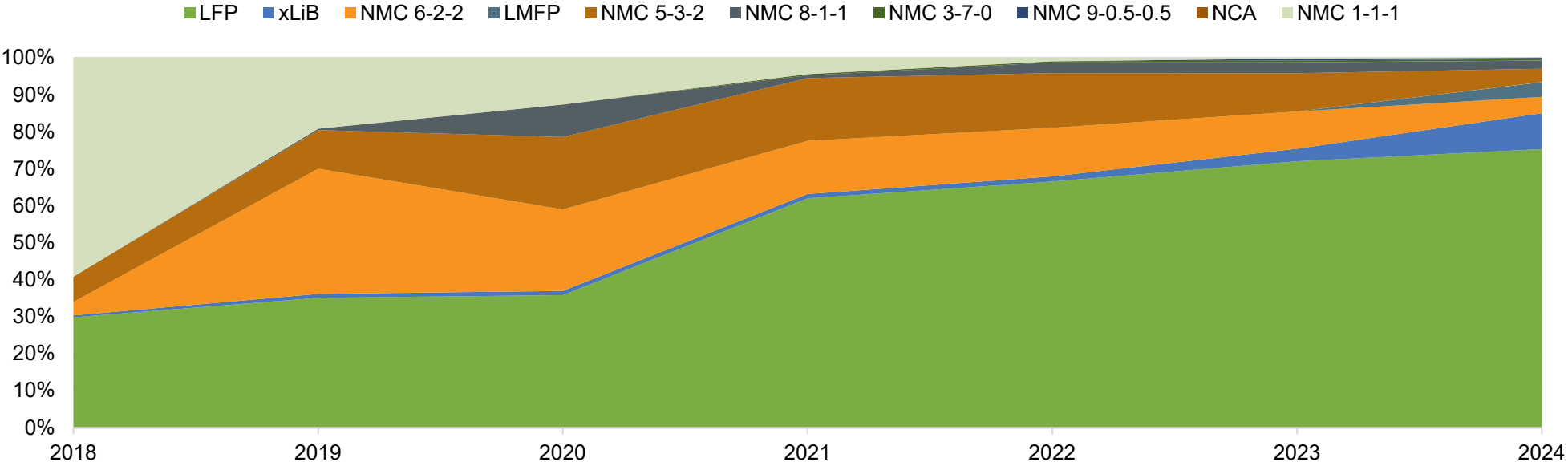
Today we'll cover:

- The shift from nickel manganese cobalt (NMC) to iron phosphate (LFP)
- Battery 101
- Performance characteristics of LFP versus NMC
- Material availability
- Cell costs



What materials are we using for stationary storage?

Global ESS cathode market share



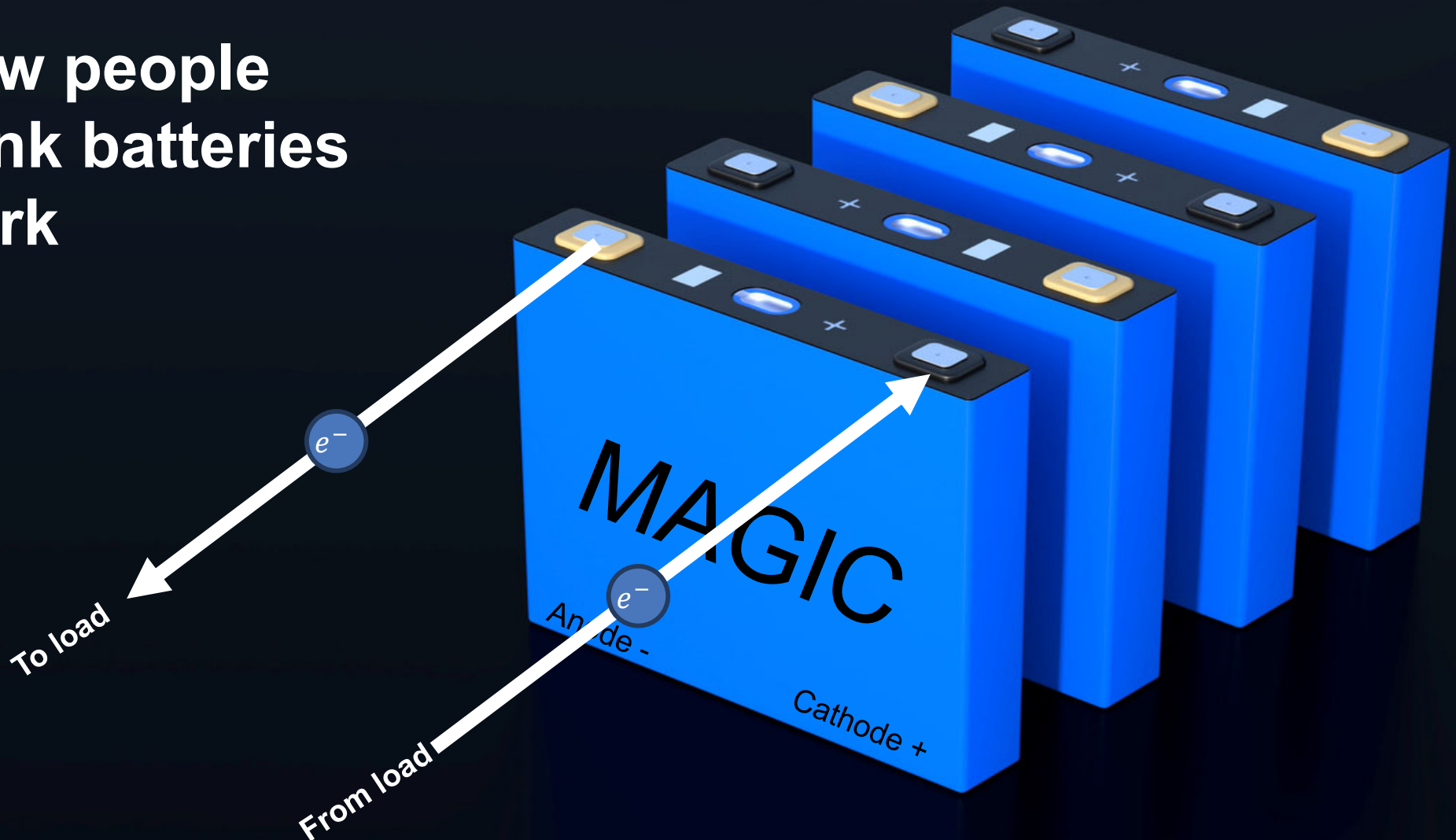
© E Source. Notes: LFP = iron phosphate; NMC = nickel manganese cobalt.

LFP has become the dominant chemistry for ESS applications.

Battery 101



How people think batteries work



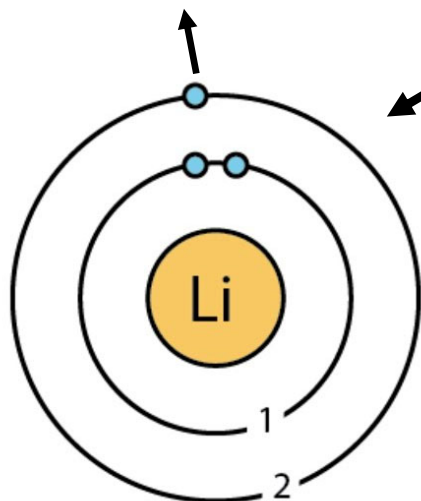
Building blocks of a cell

	Anode	Cathode
NMC	<p>Lithium Carbon</p> $LiC_6 = C_6 + Li^+ + e^-$	<p>Metal</p> $NiMnCoO_2 + Li^+ + e^- = LiNiMnCoO_2$
LFP	$LiC_6 = C_6 + Li^+ + e^-$	$FePO_4 + Li^+ + e^- = LiFePO_4$

What does this even mean?

Lithium (Li)

One outer electron on the outside is unstable.



Source: <https://images.app.goo.gl/4eDkZQxTMJcdMT8MA>

Periodic table of the elements

group	1*	2											13	14	15	16	17	18
1	1 H	2 He											5 B	6 C	7 N	8 O	9 F	10 Ne
2	3 Li	4 Be											13 Al	14 Si	15 P	16 S	17 Cl	18 Ar
3	11 Na	12 Mg	3	4	5	6	7	8	9	10	11	12	13 Al	14 Si	15 P	16 S	17 Cl	18 Ar
4	19 K	20 Ca	21 Sc	22 Ti	23 V	24 Cr	25 Mn	26 Fe	27 Co	28 Ni	29 Cu	30 Zn	31 Ga	32 Ge	33 As	34 Se	35 Br	36 Kr
5	37 Rb	38 Sr	39 Y	40 Zr	41 Nb	42 Mo	43 Tc	44 Ru	45 Rh	46 Pd	47 Ag	48 Cd	49 In	50 Sn	51 Sb	52 Te	53 I	54 Xe
6	55 Cs	56 Ba	57 La	72 Hf	73 Ta	74 W	75 Re	76 Os	77 Ir	78 Pt	79 Au	80 Hg	81 Tl	82 Pb	83 Bi	84 Po	85 At	86 Rn
7	87 Fr	88 Ra	89 Ac	104 Rf	105 Db	106 Sg	107 Bh	108 Hs	109 Mt	110 Ds	111 Rg	112 Cn	113 Nh	114 Fl	115 Mc	116 Lv	117 Ts	118 Og
lanthanoid series	6	58 Ce	59 Pr	60 Nd	61 Pm	62 Sm	63 Eu	64 Gd	65 Tb	66 Dy	67 Ho	68 Er	69 Tm	70 Yb	71 Lu			
actinoid series	7	90 Th	91 Pa	92 U	93 Np	94 Pu	95 Am	96 Cm	97 Bk	98 Cf	99 Es	100 Fm	101 Md	102 No	103 Lr			

*Numbering system adopted by the International Union of Pure and Applied Chemistry (IUPAC).

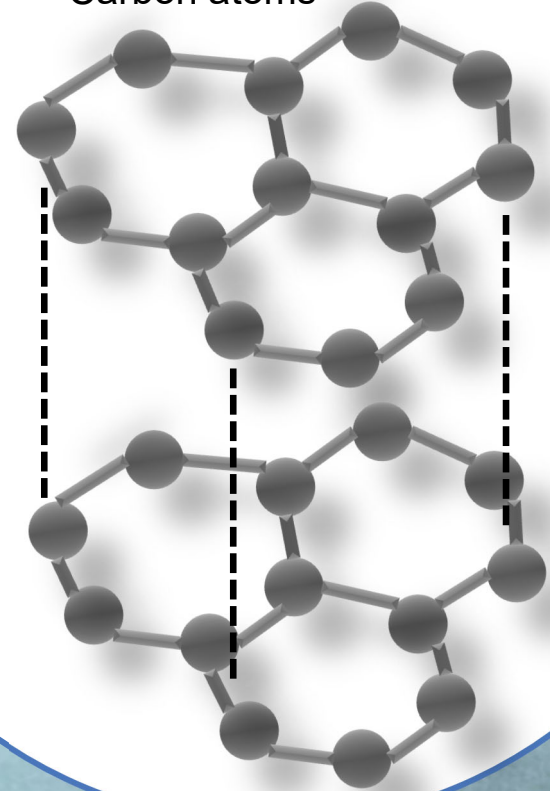
© Encyclopædia Britannica, Inc.

Anode: Graphite

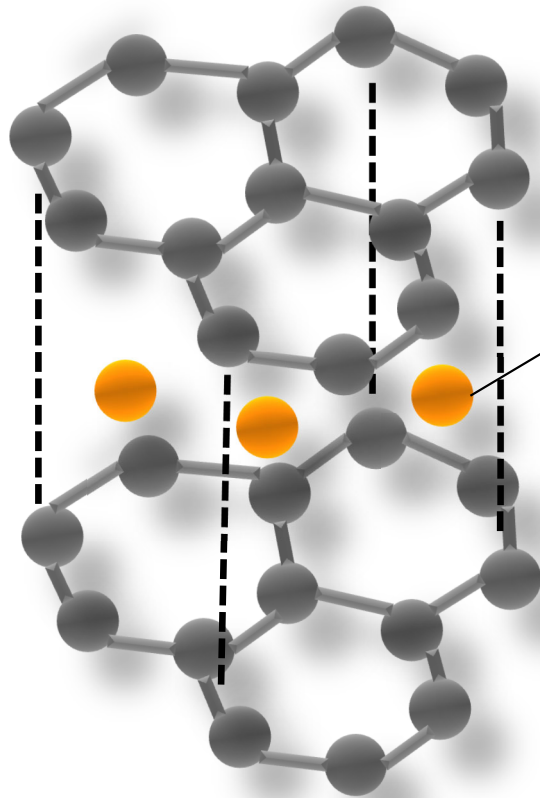
Six carbon atoms form a nice, repeating hexagon.

1,000,000,000x zoom

Carbon atoms

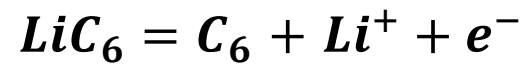


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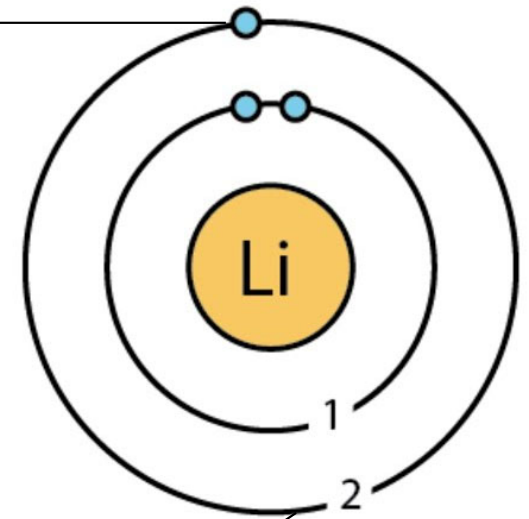


At full charge, Li sits within the graphite.

Intercalated Li gets a pathway when a wire to a load is connected. The electron jumps.

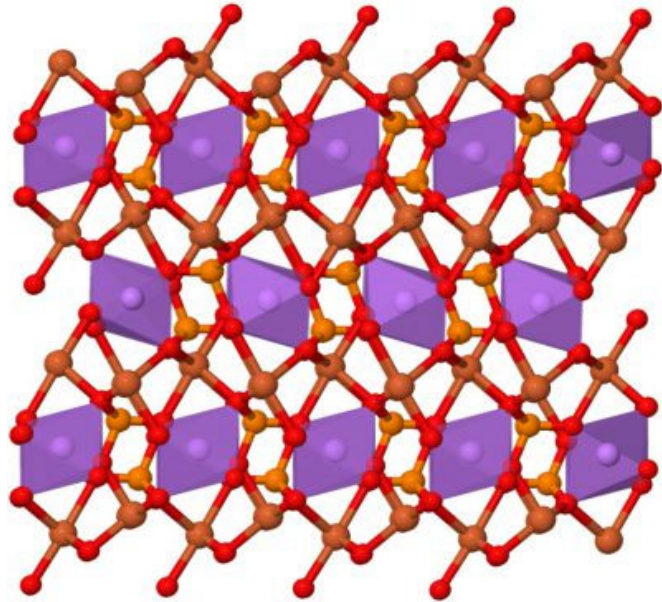


Li becomes an ion.

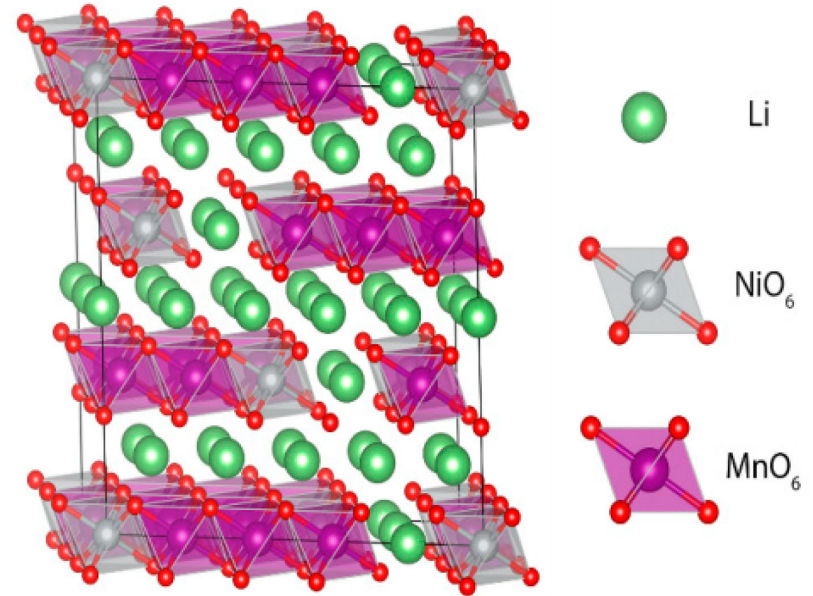


Source:
<https://images.app.goo.gl/4eDkZQxTMJcdMT8MA>

Cathode: LFP or NMC



The lithium ion
settles in
comfortably



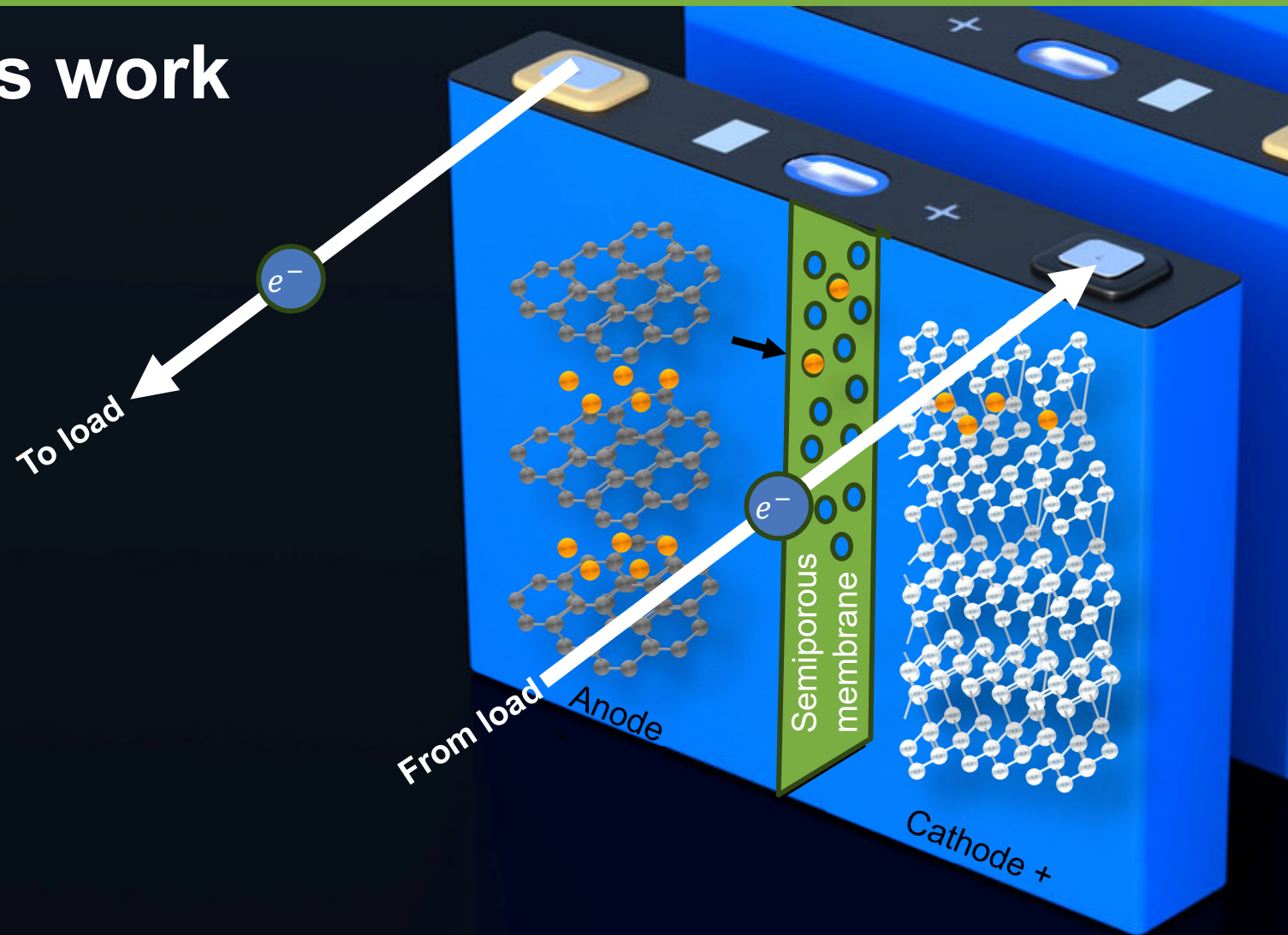
Source: [Energies | Free Full-Text | Lithium-Rich Cobalt-Free Manganese-Based Layered Cathode Materials for Li-Ion Batteries: Suppressing the Voltage Fading \(mdpi.com\)](#)

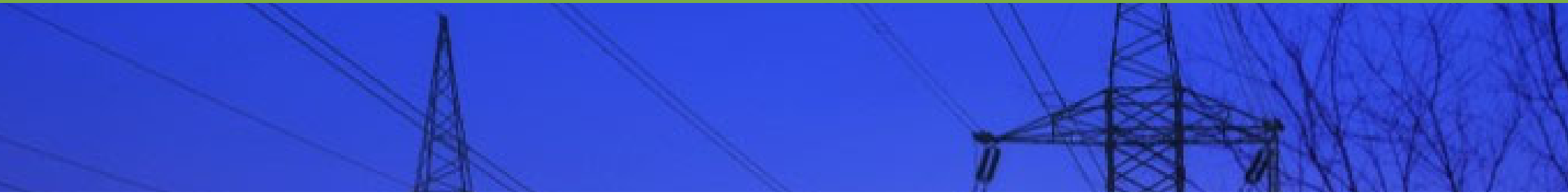
Source: [Lithium Iron Phosphate-LiFePO4 \(chemtube3d.com\)](#)

How batteries work

During Discharge

- Electron jumps from Li and goes to the load
- Li atom becomes an ion
- Li-ion moves through the electrolyte into the cathode
- Electron returns from the load into the cathode
- The process continues until all the Li settles into the cathode
- The battery becomes fully discharged

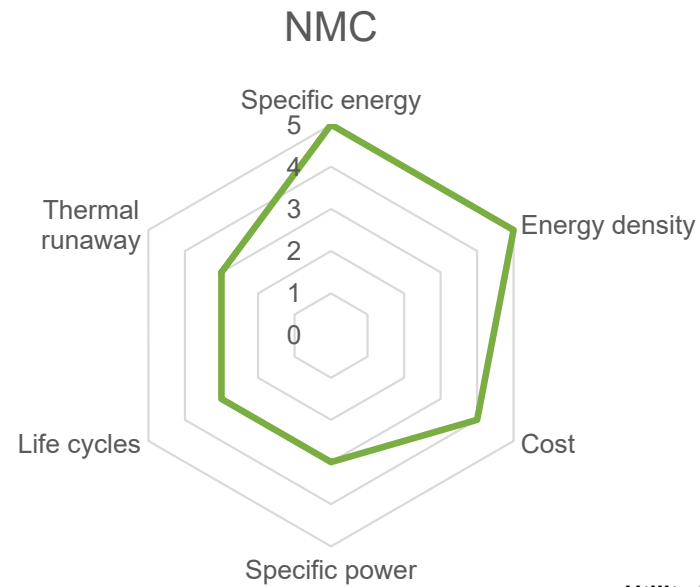
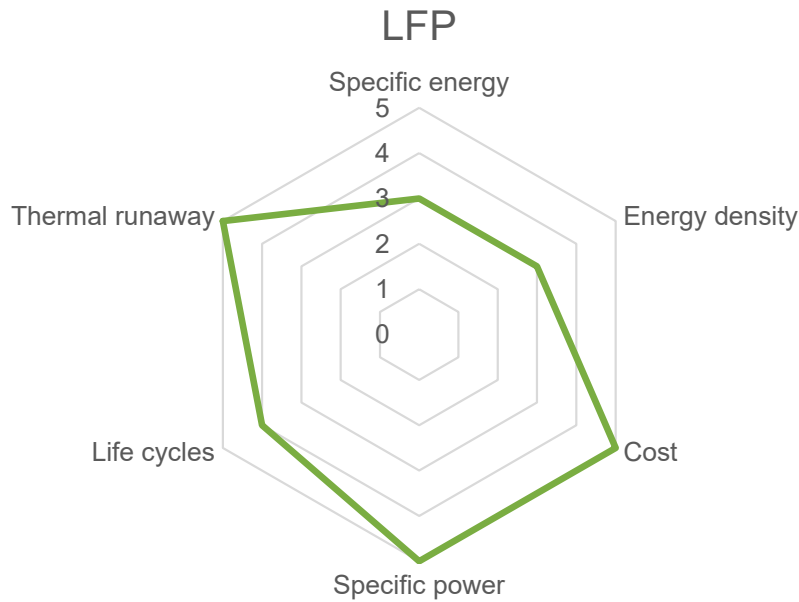




Why is this shift good for utilities?



Metal makes all the difference



			Utility Priority
Specific energy	160 Wh/kg	220 Wh/kg ✓	Low
Energy density	415 Wh/L	535 Wh/L ✓	Low
Specific power	1100 W/kg ✓	512 W/kg	Low
Life cycles	2500–5000 ✓	1500–2500	High
Thermal runaway	270°C ✓	210°C	High
Cost	\$227/kWh ✓	\$240/kWh	High

© E Source. Notes: kWh= kilowatt-hour; L = liter; W = watt; Wh = Watt-hour. Life cycle is defined as the number of charges and discharges.

Specific energy and energy density

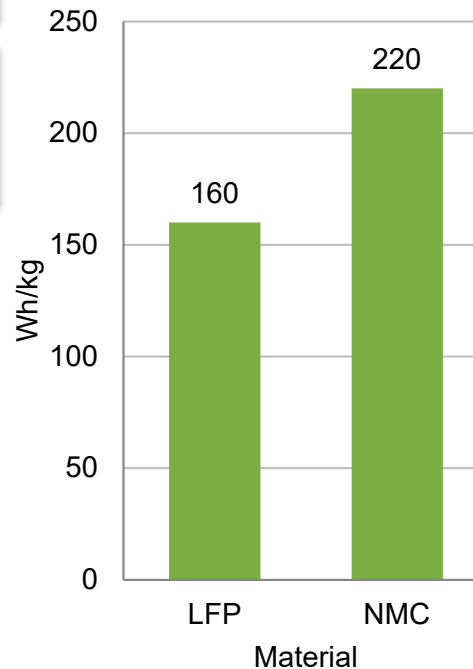
Specific energy. The amount of energy that a battery can store relative to its weight.

Energy density. The amount of energy that a battery can store relative to its volume.

Does it matter to utilities?

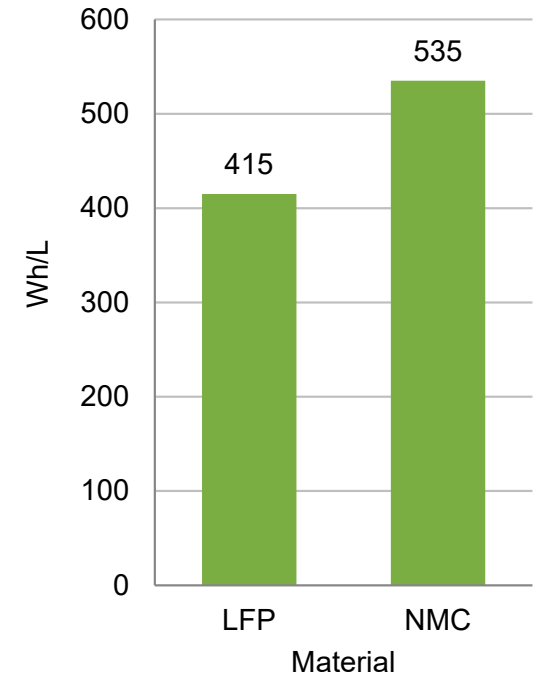
Although NMC material wins across the two categories, the specific energy and energy densities are low priorities for utilities because battery weight doesn't greatly affect stationary storage.

Specific energy



© E Source. **Notes:** LFP = iron phosphate; NMC = nickel manganese cobalt; Wh = Watt-hour.

Energy density



© E Source. **Notes:** LFP = iron phosphate; NMC = nickel manganese cobalt; L = liter; Wh = Watt-hour.

Does specific energy matter to utilities?

Specific energy isn't a major concern for utilities because the weight of a battery doesn't affect the performance of a stationary storage system.

Specific energy **would** be high priority for car manufacturers that want to maximize their vehicles' range without affecting performance.

Lower impact

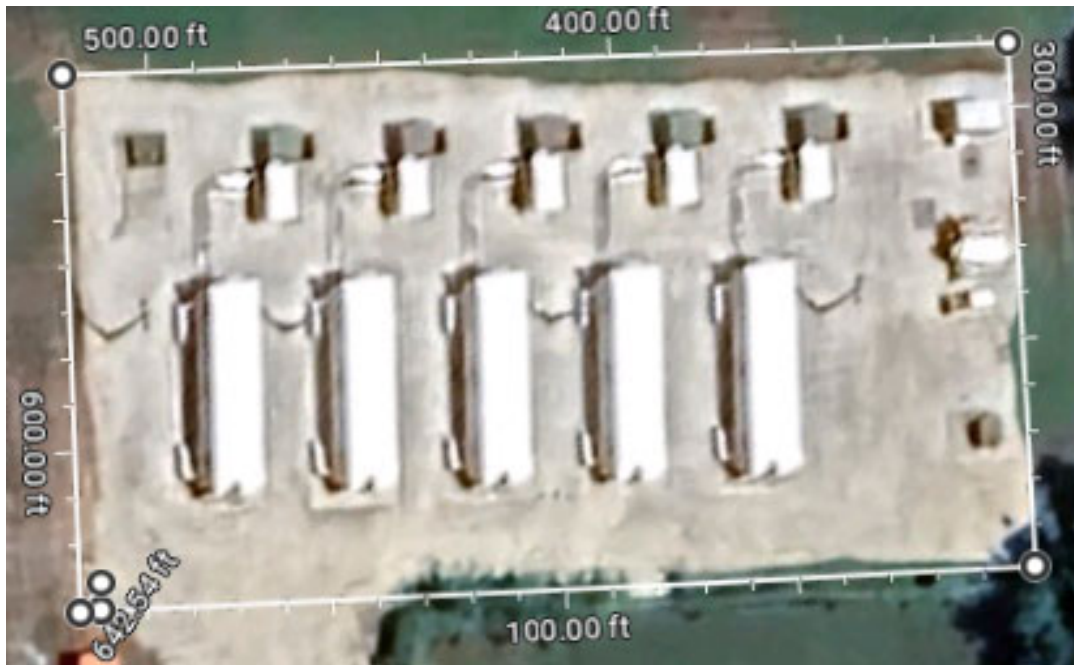


Higher impact



Does energy density matter to utilities?

Because of racking, a battery ESS requires very little area.



Source: Google Maps, 30.590933, -97.683110

NMC battery plant

~22,000 sq ft for 10 megawatt (MW)/12 megawatt-hours (MWh)

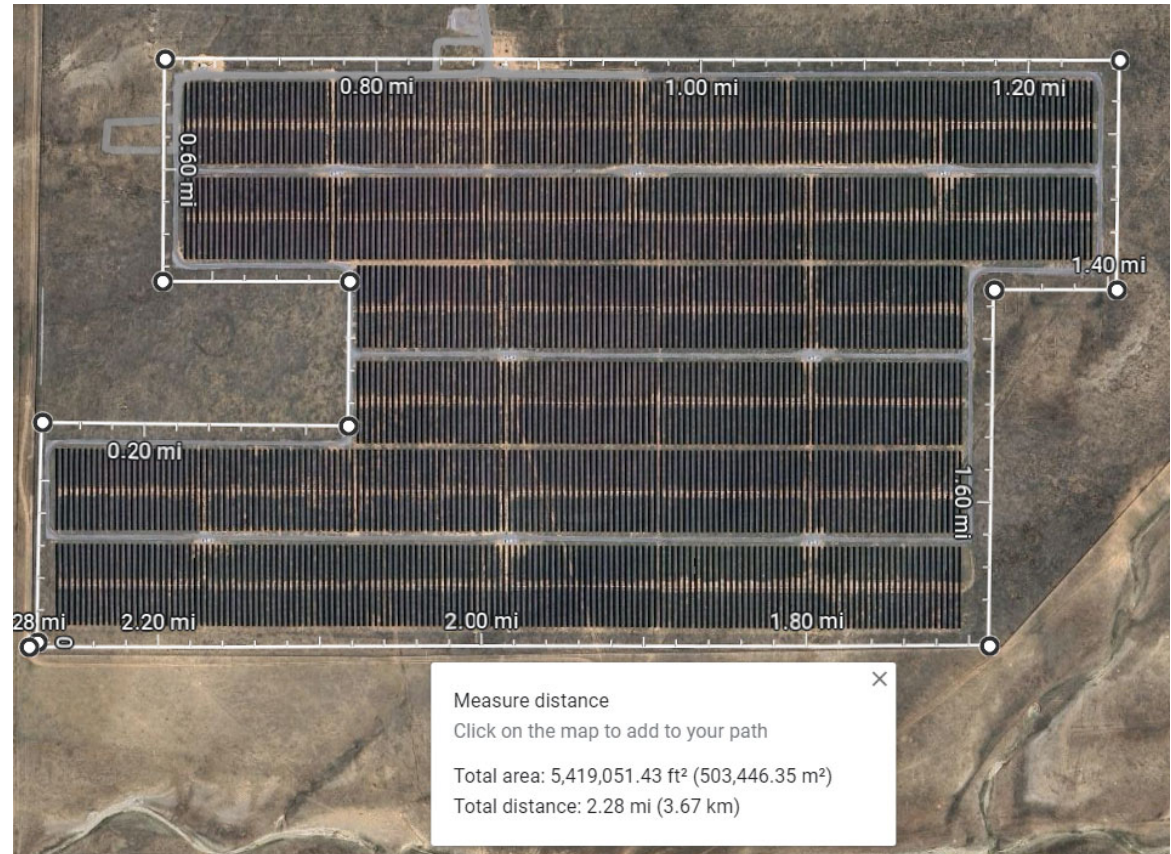
1833 sq ft per MWh

The same size LFP system would require ~28,000 sq ft

Battery ESS land requirement compare to solar

This 10 megawatt (MW) PV system in New Mexico occupies 5.4 million sq feet.

You can fit nearly two gigawatts (GW) of battery ESS in this space!



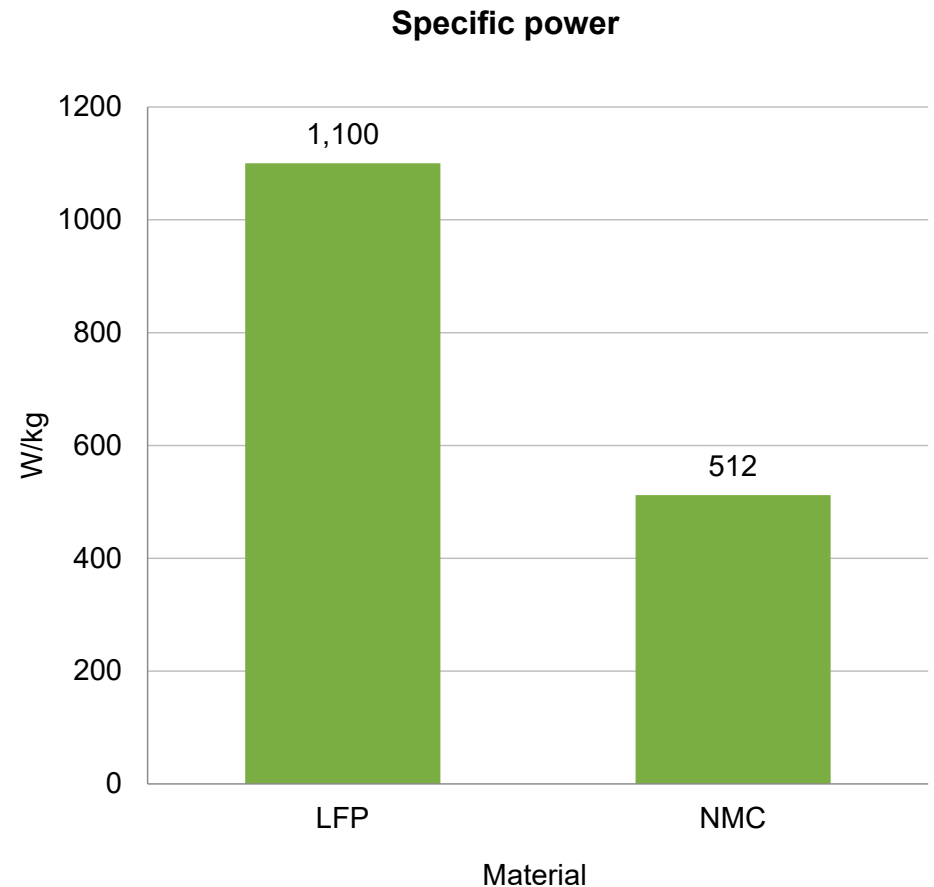
Source: Google Maps, 35.634601, -105.175923

Specific power

Specific power. The amount of power that a battery can deliver relative to its weight.

LFP has more than double the specific power of NMC. And this is a high priority for EV manufacturers.

This is also positive shift for utilities intending to use their batteries for ancillary services, like rapid response and other reserve power applications, that require high bursts of power for shorter durations of time.



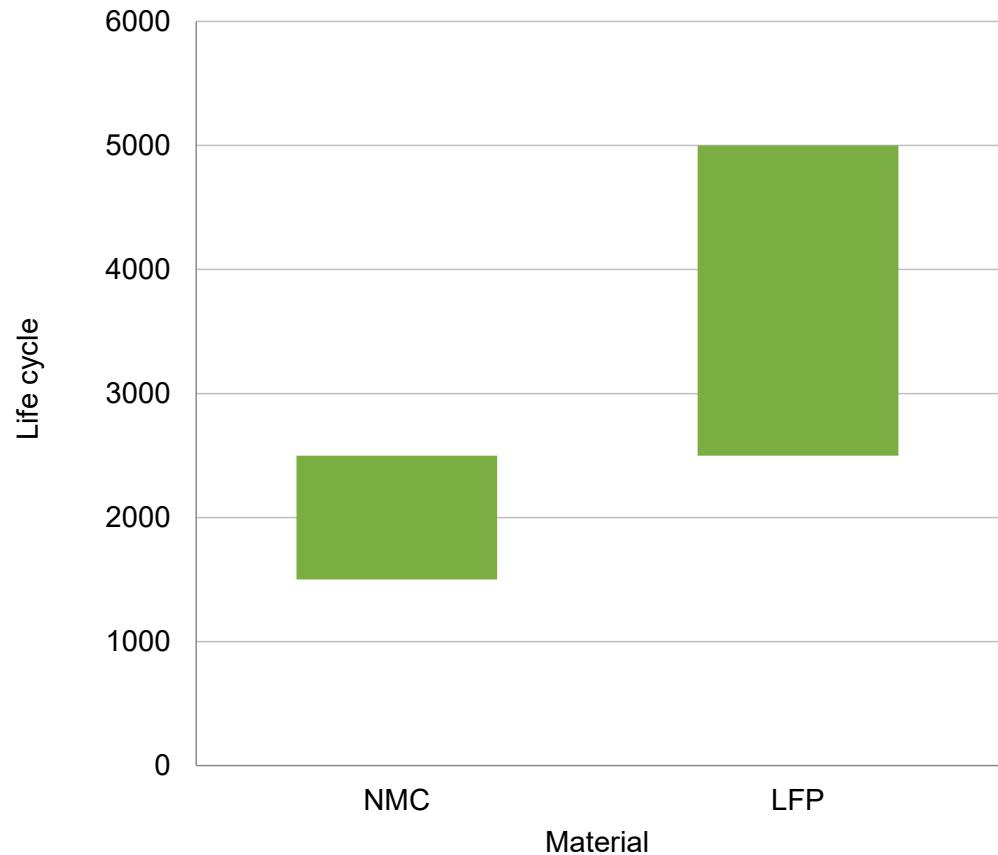
© E Source. **Notes:** LFP = iron phosphate; NMC = nickel manganese cobalt; W = Watt.

Life cycles

Life cycle. The number of charge and discharge cycles a battery can undergo before its capacity drops to levels that aren't useful.

This is a priority for utilities because higher life cycles can contribute to a lower levelized cost of storage over time.

The cost of ownership can be 31% lower when switching to LFP.



© E Source. **Notes:** LFP = iron phosphate; NMC = nickel manganese cobalt. Life cycle is defined as the number of charges and discharges.

Thermal runaway

Uncontrollable increase in temperature caused when not enough heat is being extracted from the modules.

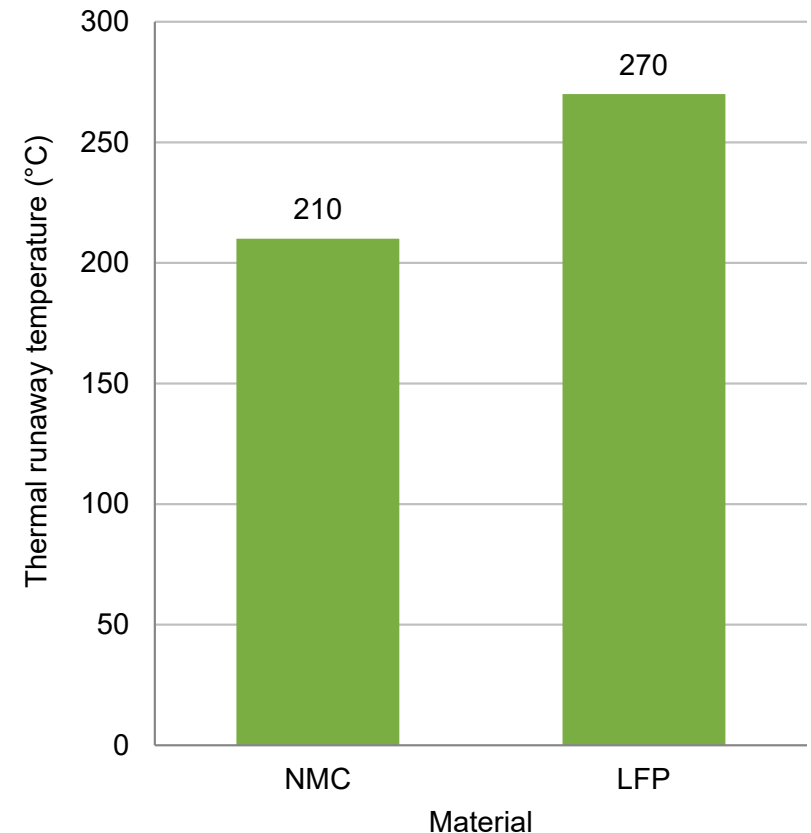
External reasons

- Over-charging
- Over-discharging
- High C-rates
- External heating
- Nail penetration

Internal events

- Electrolyte decomposition
- Separator meltdown
- Breakdown of cathode

LFPs are safe and controllable even when HVAC systems fail.



© E Source. **Notes:** LFP = iron phosphate; NMC = nickel manganese cobalt.

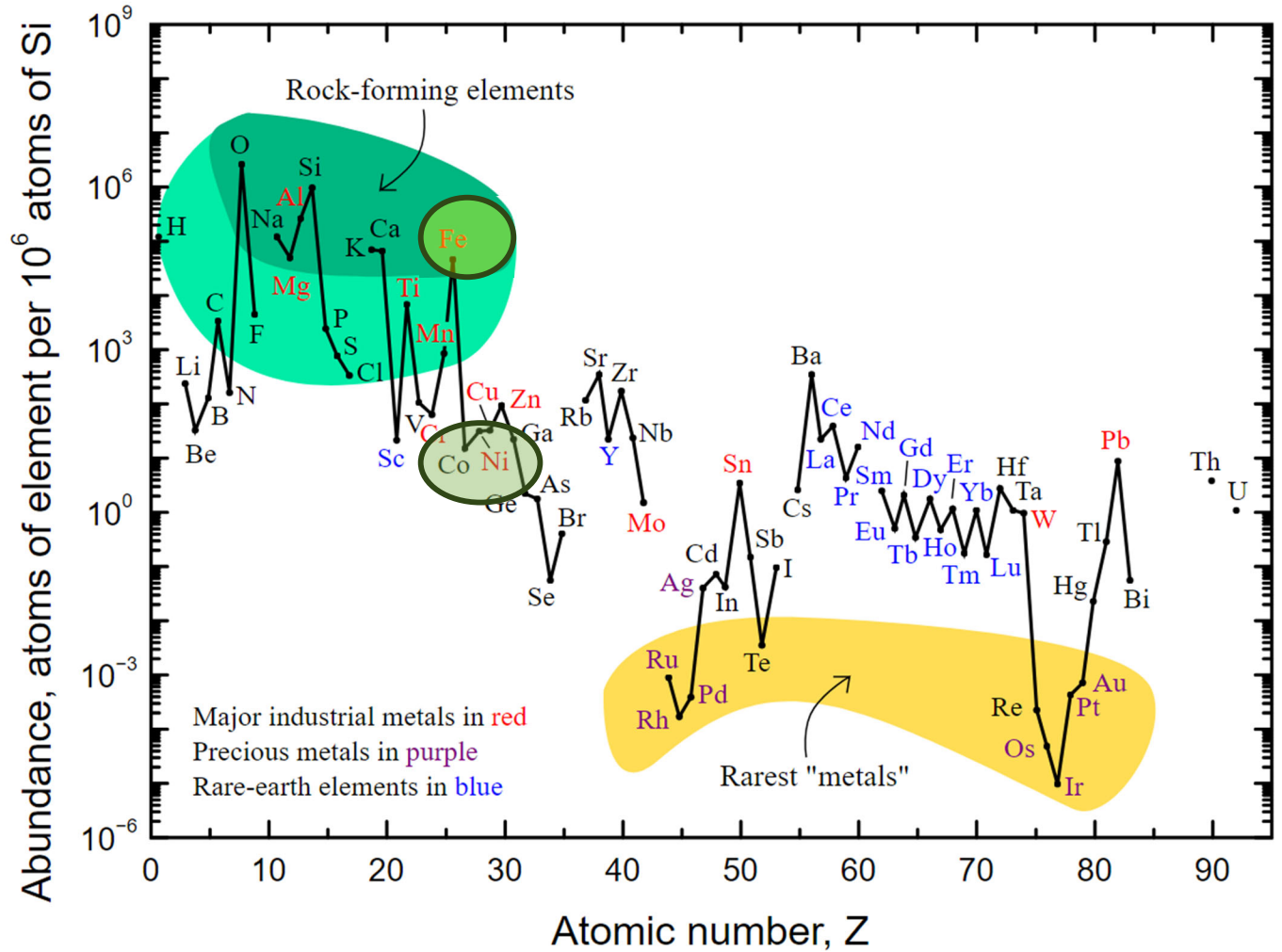
Material availability

Production tonnes per year

- Cobalt: 123,000
- Nickel: 2,250,000
- Manganese: 16,000,000
- Iron: 1,150,000,000

Almost three quarters of the cobalt supply comes from the Republic of the Congo, and inhumane mining practices create availability issues.

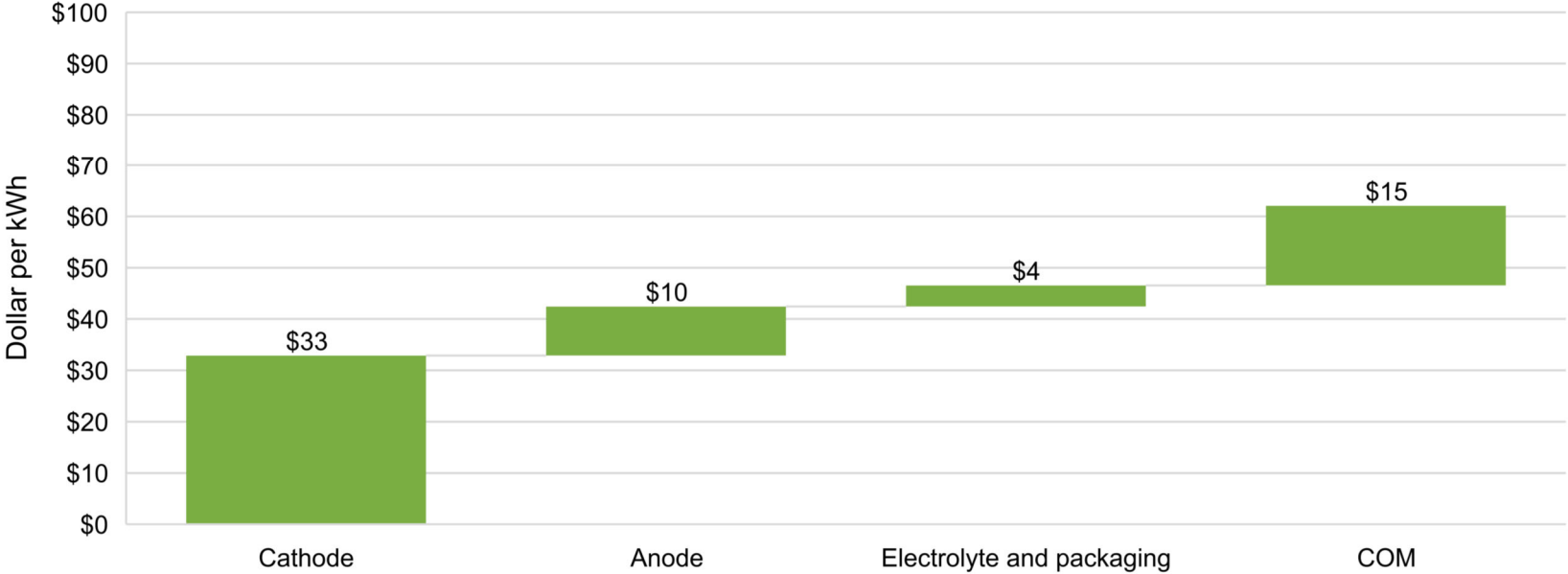
Iron ore extraction is spread throughout the world.



Source: [Rare Earth Elements—Critical Resources for High Technology | USGS Fact Sheet 087-02](#)

2030 price targets have been met early!

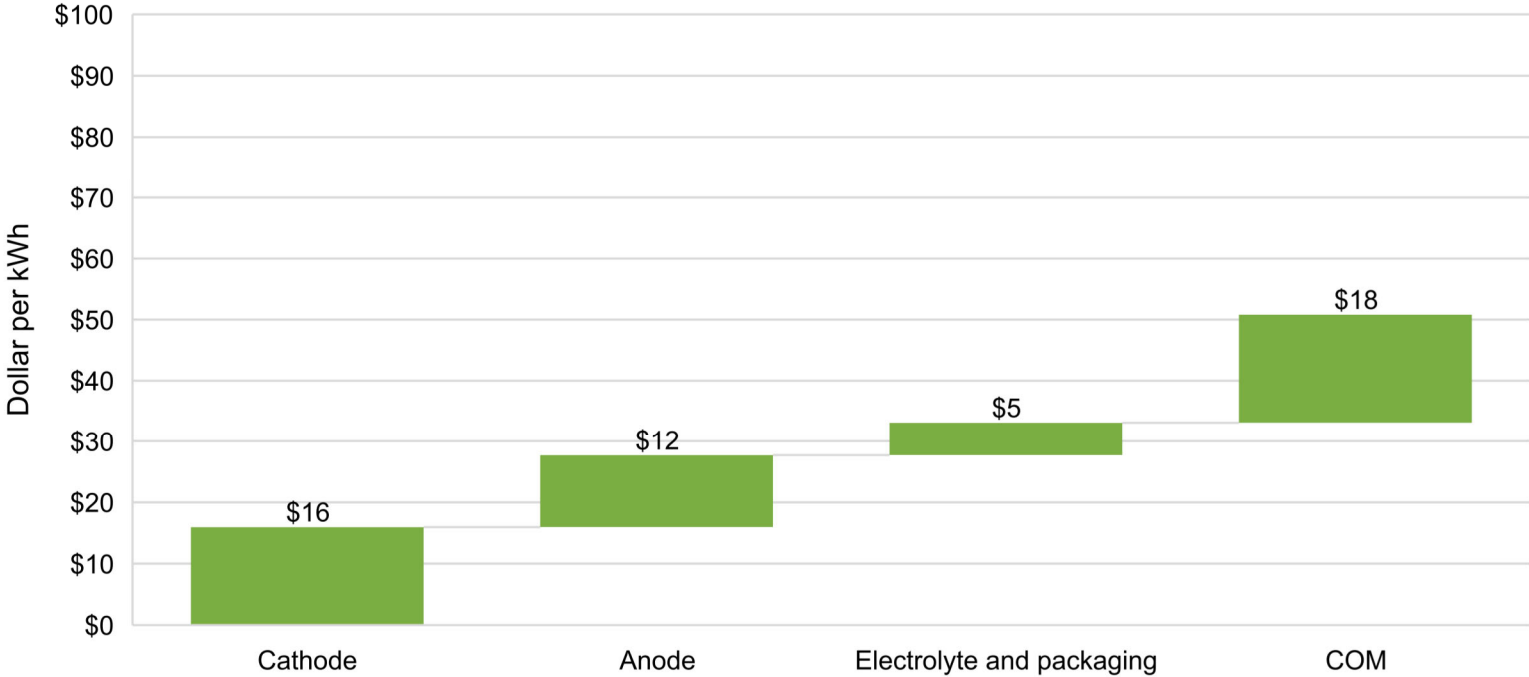
NMC 5-3-2 cell cost breakdown



© E Source (H1 2023 China cell pricing from Battery Next Cost Model). **Notes:** COM = Cost of manufacturing; kWh = kilowatt-hour; LFP = iron phosphate; NMC = nickel manganese cobalt.

2030 price targets have been met early!

LFP cell cost breakdown



© E Source (H1 2023 China cell pricing from Battery Next Cost Model). **Notes:** COM = Cost of manufacturing; kWh = kilowatt-hour; LFP = iron phosphate; NMC = nickel manganese cobalt.

The shift to LFP is good for utilities



Lower cost

Cheaper and more abundant material means the supply chain can ramp up to higher levels. This will continue to drive costs down even as demand grows.



Safety

Stronger material and chemical composition means that the safety threshold is much higher now, minimizing the risk of fires and other high-cost hazards.



Longer life

The 2x life cycles of LFP relative to NMC means that the levelized cost of storage of newer systems will be much lower.



Programs

High output programs—like rapid response, frequency regulation, and congestion management—will be excellent applications.

Interested in learning more?

- [Batteries](#)
- [Battery Forecast Database](#)
- [EV Forecast Database](#)
- [Battery Cost Model H2 2023](#)
- [Winter 2023 tech roundup](#)
- [\\$250 per kWh: The battery price that will herald the terawatt-hour age](#)



Questions? Contact the Battery Next team



Shawn Wasim

Principal Researcher, Stationary
Energy Storage
E Source
rushan_wasim@esource.com



Ben Campbell

Research Manager, Battery
Next
E Source
ben_campbell@esource.com



Brock Fisher

Battery Analyst, Battery Next
E Source
brock_fisher@esource.com



Zabir Mahmud

Research Intern, Stationary
Energy Storage
E Source
zabir_mahmud@esource.com